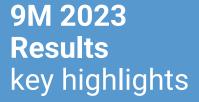


9M 2023 Results

> Milan 25.10.2023

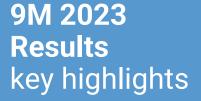






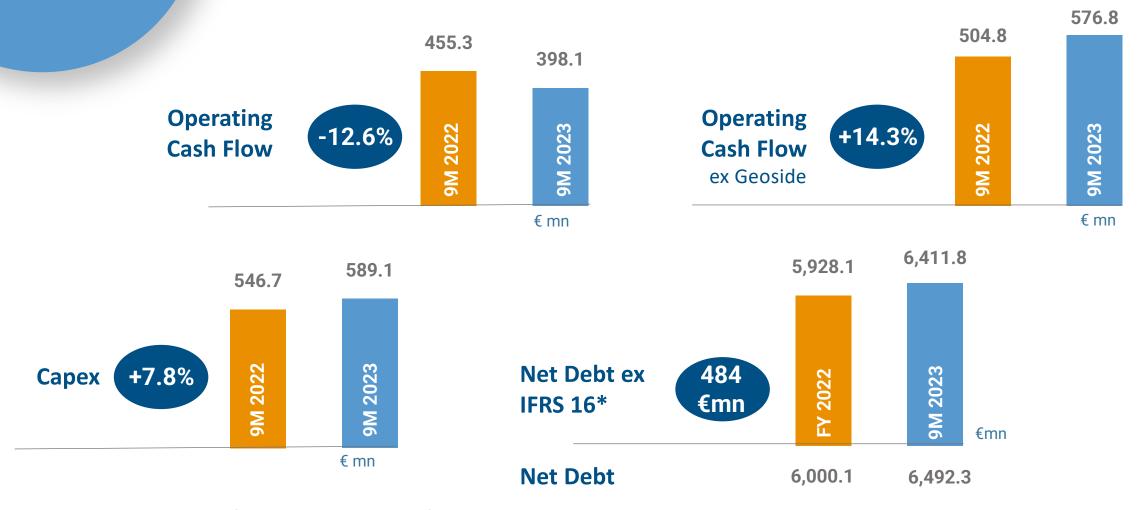
Trends in line with previous quarters - Greece consolidation and ESCo drive growth In Italian distribution, incremental RAB mitigates impact of disposals







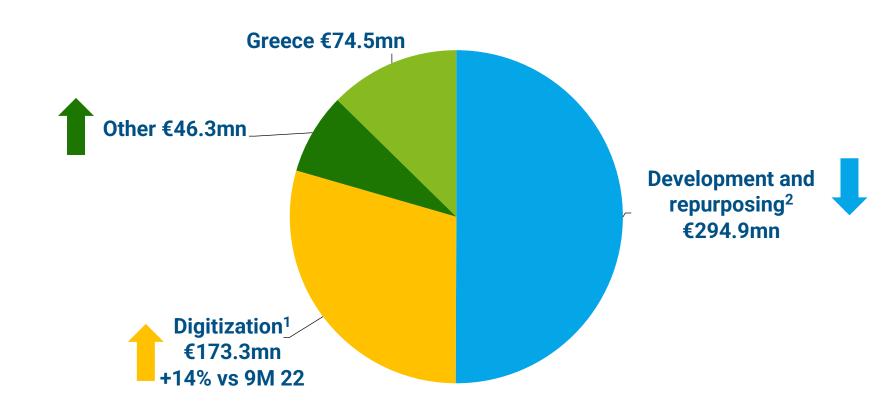
Operating cashflow decline driven mainly by Superbonus receivables, explaining also Net Debt growth. Netting such impact, operating cashflow increased strongly, despite lower volumes. Capex led by Greece contribution.





9M 2023 **€589.1mn,** +7.8%

~680 km of new network pipes, of which 435km in Greece





Water, first major acquisition done

Closed acquisition of Veolia's Italian water concessions business unit Price partially linked to performance through earn out mechanism



~€140mn **ASSIGNED FUNDS**

Already assigned National Recovery and Resilience Plan funds to be spent by 2026

~€300mn

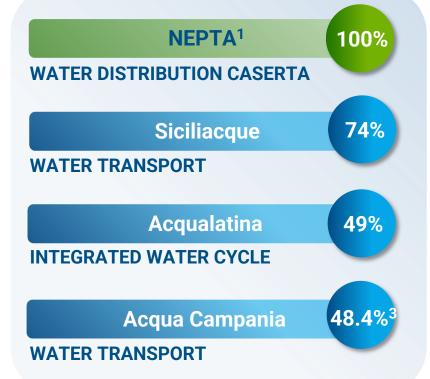
Organic Gross CAPEX

100% of the 3 operating companies in 2024-29

~€55mn EBITDA Adj 22

100% of the 3 operating companies





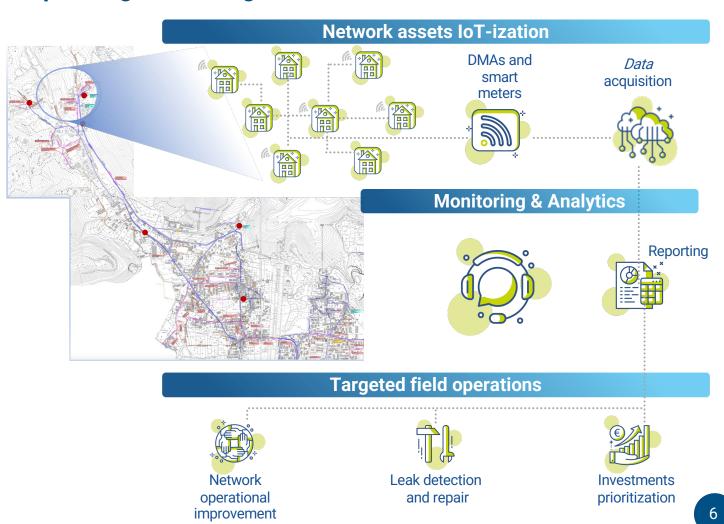


Digital transformationfor Water
Business

Italgas to play an industrial role leveraging on its own expertise and project management capabilities. Primary focus level of leaks. Efficiencies to improve operating cashflow generation.

STRATEGIC RATIONALE

- ✓ Similarities with Italgas core gas distribution business
- Underperforming assets with strong need of turnaround
- Best practice sharing and digital transformation opportunity
- Actionable operating synergies e.g. overlap of gas and water in Latina
- ✓ Support the National Recovery and Resilience Plan





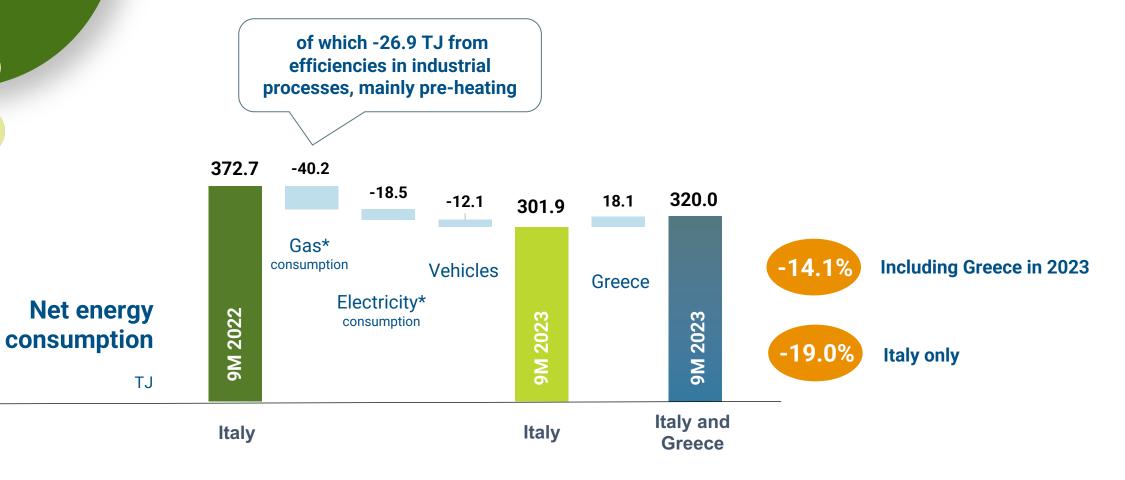


	100% of water assets	NEPTA
ln, ì		
Revenues 2022	329.5	202.6
Adj EBITDA 2022	53.4	36.2
Net Income 2022	15.2	8.1
RAB*+ tariff adj	412.0	273.9
Adjusted Net Debt 2022	120.6	69.0



9M 2023
Results ESG
net energy
consumption

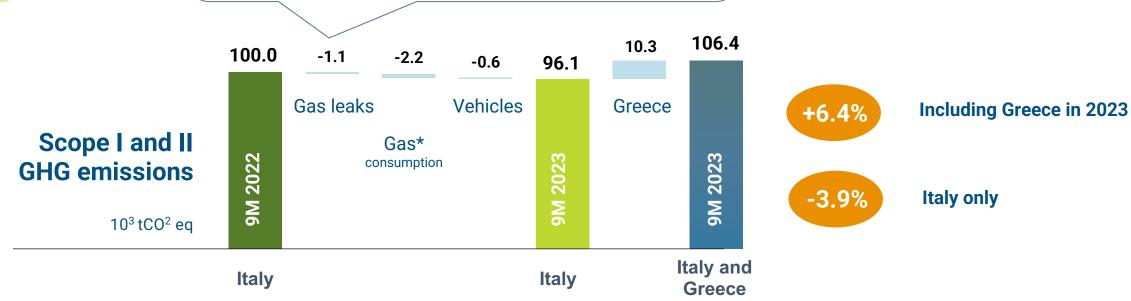




9M 2023 Results ESG GHG emissions



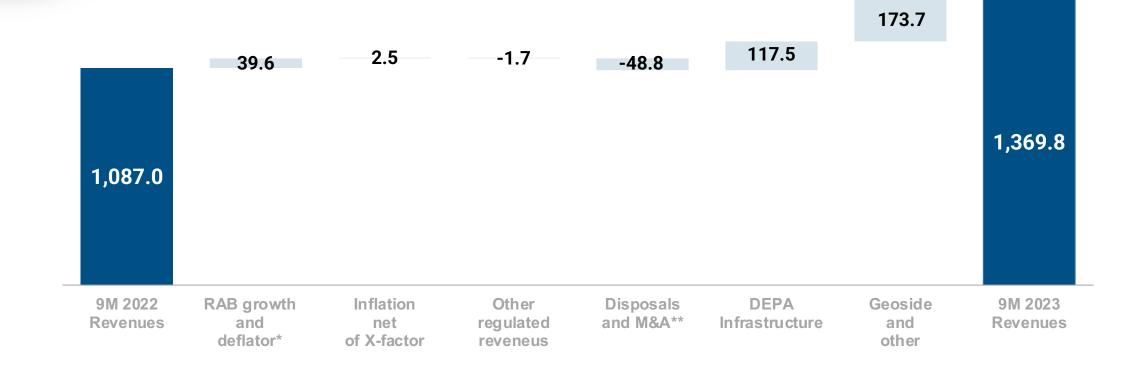
- 76,025 km inspected in Italy (+14.9%) and 5,799 km inspected in Greece
- Gas leaked / km surveyed: Italy 62.3 smc/km (-14.1%), Greece 94.8 smc/km





Revenues +26.0% vs 9M 2022

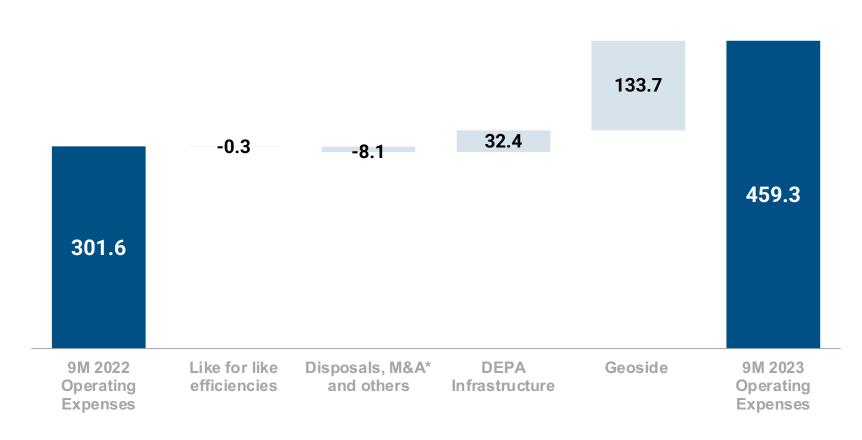
€mn





Operating expenses +52.3% vs 9M 2022

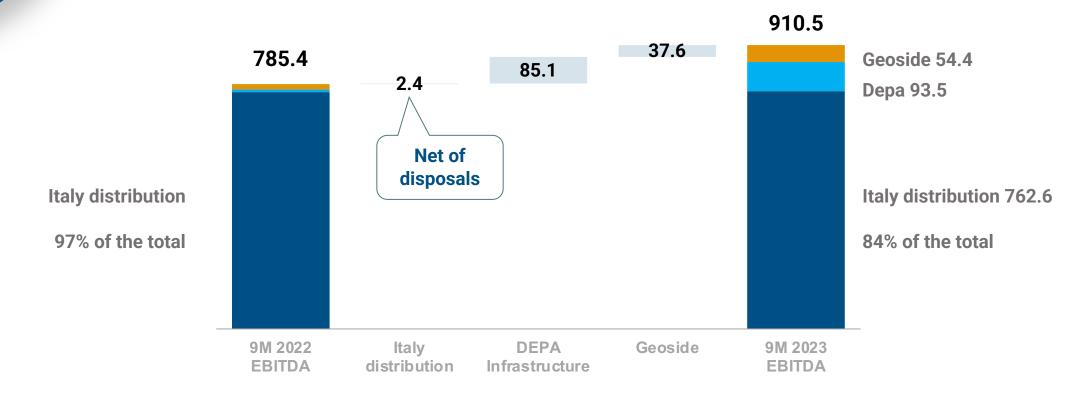






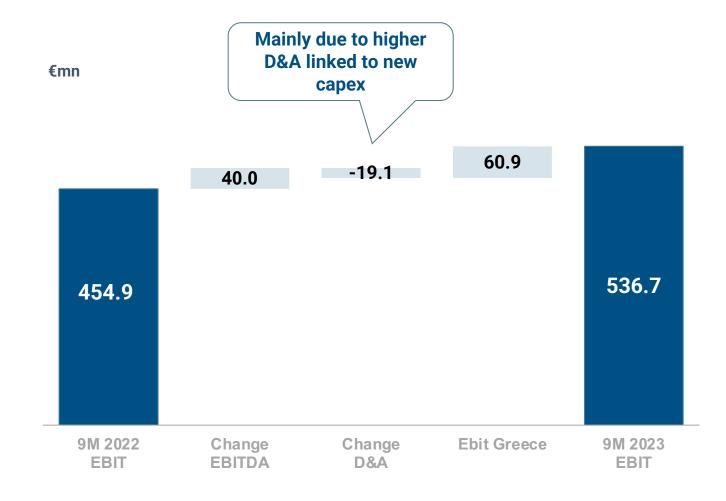
EBITDA +15.9% vs 9M 2022

€mn



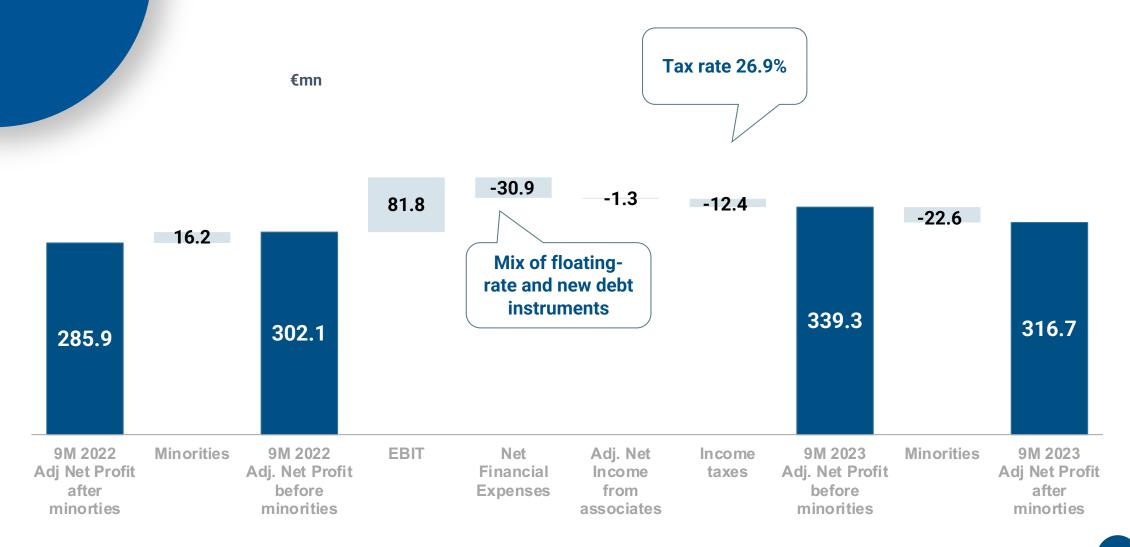


Ebit +18.0% vs 9M 2022





Net Profit* +10.8% vs 9M 2022





9M 2022 adjusted*

9M 2023

Change

P&L, € mln

Total Revenues	1,087.0	1,369.8	282.8	
Operating expenses	- 301.6	- 459.3	- 157.7	
EBITDA	785.4	910.5	125.1	↑ + 15.9%
Depreciation & amortisation	- 330.5	- 373.8	- 43.3	
EBIT	454.9	536.7	81.8	↑ + 18.0%
Net interest income (expenses)	- 41.1	- 72.0	- 30.9	
Net income from associates*	0.7	- 0.6	- 1.3	
EBT*	414.5	464.1	49.6	
Income taxes	- 112.4	- 124.8	-12.4	
NET PROFIT before minorities*	302.1	339.3	37.2	
Minorities	- 16.2	- 22.6	- 6.4	
NET PROFIT after minorities*	285.9	316.7	30.8	↑ + 10.8%

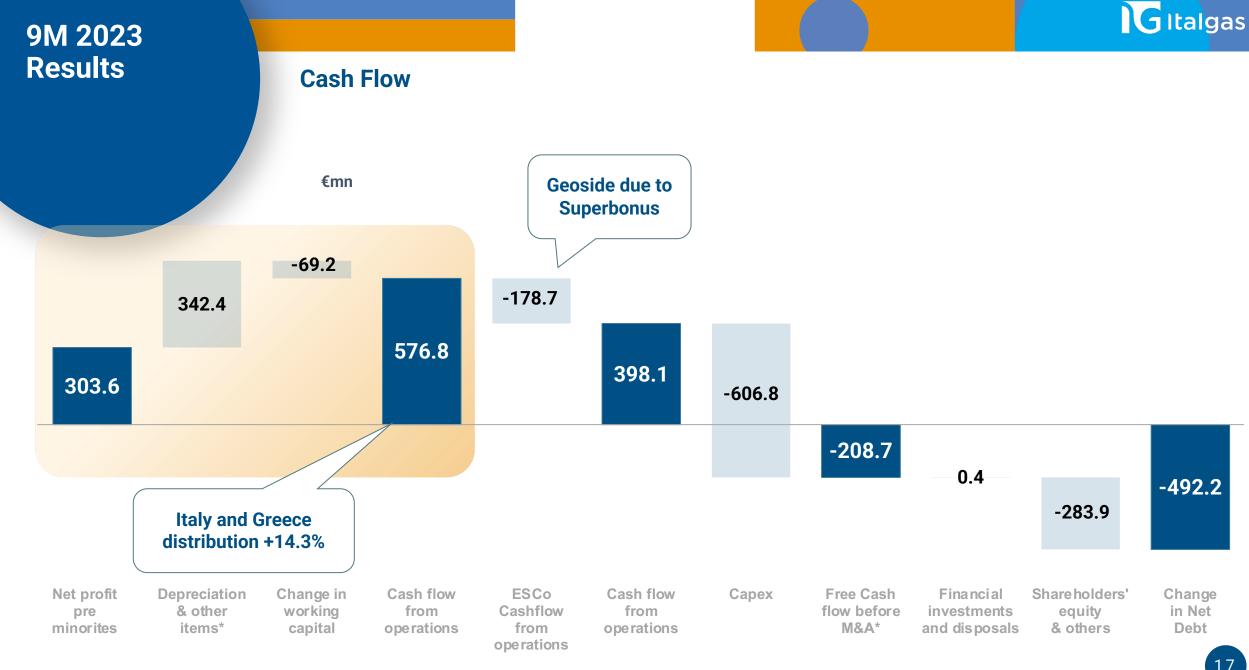
9M 2023 Results Geoside focus



9M 2022 9M 2023

Change

GEOSIDE, € mln			
Total Revenues	91.6	263.7	172.1
Operating expenses	- 74.8	- 209.3	- 134.5
EBITDA	16.8	54.4	37.6
Depreciation & amortisation	- 2.2	- 2.5	- 0.3
EBIT	14.6	51.9	37.3
EBITDA Margin	18%	21%	



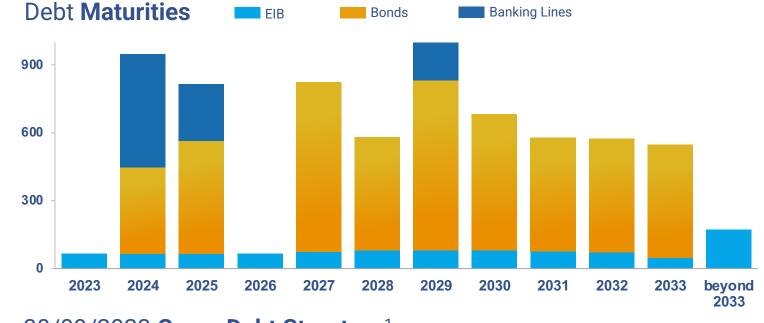


9M 2023 Results debt structure

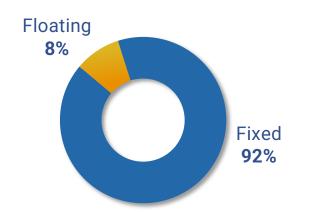
Liquidity currently >0.4bn to cover short term outflows and to keep an adequate buffer going forward

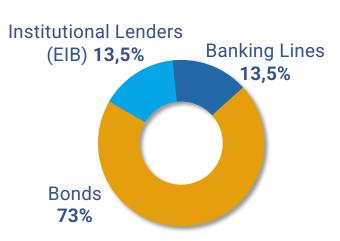
Average cost of debt ~1.4% in 9M 2023

Net Debt €6,492mn with IFRS 16 at 9M



30/09/2023 Gross Debt Structure¹





9M 2023 Results final remarks



9M results confirm underlying trends of 1H - with an outstanding growth

Strong **Italian distribution** fundamentals, led by RAB growth, despite negative impact of Naples disposal

Greece and **Geoside** significant contributors

Solid distribution **cashflow generation**, despite lower volumes, offset by Geoside's cash absorption. Geoside to be cash positive from next year

Key strategic achievements - head of initial targets

Acquisition of **Veolia's water business** unit in October

Greek DSOs (1) completed **re-organization** DEPA Infra and DSOs, (2) three DSO into a **single DSO** at the end of September; (3) migrated to **Cloud**; (4) Athens' operations moved in a **single building**

Guidance and plan targets

Confirm the guidance for 20231

Gas distribution **WACC** in Italy to **increase** by **80-90bps** next year, driving material earnings growth

In **acceleration** to reach mid-term Strategic Plan objectives ahead of schedule





9M 2022 9M 2023 Change

REVENUES, € mln

Regulated revenues Italy distribution	954.7	957.4	2.7
Distribution	885.4	898.2	12.8
Tariff contribution for meters replacement	1.4	3.4	2.0
Other distribution revenues	67.9	55.9	- 12.0
Other revenues	119.5	282.0	162.5
DEPA Infrastructure	12.9	130.4	117.5
TOTAL REVENUES	1,087.0	1,369.8	282.8



31/12/22 30/09/23 Change

E mln			
Net invested capital	8,390.7	8,974.0	583.3
Fixed capital	8,120.6	8,312.4	191.8
Tangible fixed assets	379.0	385.0	6.0
Net intangible fixed assets	7,975.5	8,128.3	152.8
Net payables investments	- 303.5	- 270.5	33.0
Equity-accounted and other investments	69.6	69.6	-
Net working capital	340.0	715.2	375.2
Provisions for employee benefits	- 69.9	- 67.7	2.2
Assets held for sale and directly related liabilities	-	14.1	14.1
Net financial debt	6,000.1	6,492.3	492.2
Financial debt for operating leases (IFRS 16)	72.0	80.5	8.5
Net financial debt ex operating leases	5,928.1	6,411.8	483.7
Shareholders' equity	2,390.6	2,481.7	91.1



3Q 2022 3Q 2023

Change

P&L, € mlı

Total Revenues	379.6	438.0	58.4
Operating expenses	- 107.5	- 134.5	- 27.0
EBITDA	272.1	303.5	31.4
Depreciation & amortisation	- 113.2	- 125.6	- 12.4
EBIT	158.9	177.9	19.0
Net interest income (expenses)	- 14.8	- 27.4	- 12.6
Net income from associates	0.2	- 0.3	- 0.5
EBT	144.3	150.2	5.9
Incometaxes	- 37.3	- 39.6	- 2.3
NET PROFIT before minorities	107.0	110.6	3.6
Minorities	- 6.8	- 7.1	- 0.3
NET PROFIT after minorities	100.2	103.5	3.3



479.9	451.9	438.0
- 182.7	- 142.1	- 134.5
297.2	309.8	303.5
- 124.7	- 123.5	- 125.6
172.5	186.3	177.9
- 19.9	- 24.7	- 27.4
0.4	- 0.7	- 0.3
153.0	160.9	150.2
- 41.1	- 44.1	- 39.6
111.9	116.8	110.6
- 8.3	- 7.2	- 7.1
103.6	109.6	103.5
	- 182.7 297.2 - 124.7 172.5 - 19.9 0.4 153.0 - 41.1 111.9 - 8.3	-182.7 -142.1 297.2 309.8 -124.7 -123.5 172.5 186.3 -19.9 -24.7 0.4 -0.7 153.0 160.9 -41.1 -44.1 111.9 116.8 -8.3 -7.2

Gltalgas

9M 2023 Results main physical data

	OPERATING HIGHLIGHTS (TOTAL)	OF WHICH ITALY with affiliates	OF WHICH GREECE	E
Network length	81,760.5 km	73,991.5 km	7,769.0 km	
Municipalities	2,050	1,905	145	
Active Redelivery Points	7.96 mn	7.37 mn	0.59 mn	

Vision, Purpose e Mission

Vision

To be a leading figure in the world of energy, driving its sustainable evolution and innovating each day to improve people's quality of life.

Purpose

Pioneers by passion and builders by calling, we bring all our energy to accelerate the ecological transition. We do it for us. We do it for everyone.

Mission

We have guaranteed efficient, safe and excellent energy services to the community for over 180 years. We favour the energy transition, creating the networks of the future and promoting innovative, sustainable solutions. We take care of local communities. We fuel positive, productive relationships with all of our stakeholders: individuals, companies, suppliers and shareholders. We enter new markets where we can apply our distinctive expertise. We promote the growth of individuals and develop talent, creating inclusive, stimulating work environments

Disclaimer



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Anna Maria Scaglia

